

## MCP

**111.33** €/MWh

## St. Deviation

**38.81**

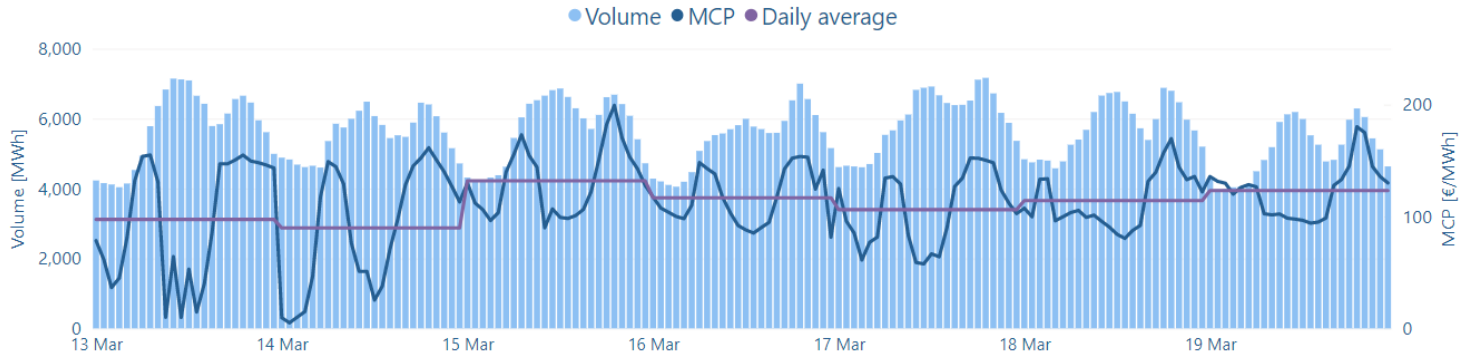
## Volume

**941** GWh

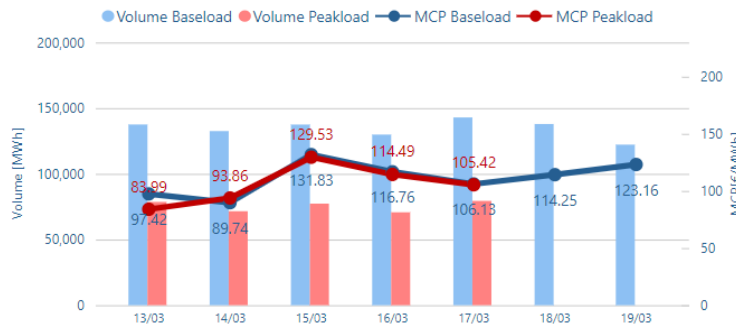
## Value

**105.4** M€

### Hourly MCP & Volume



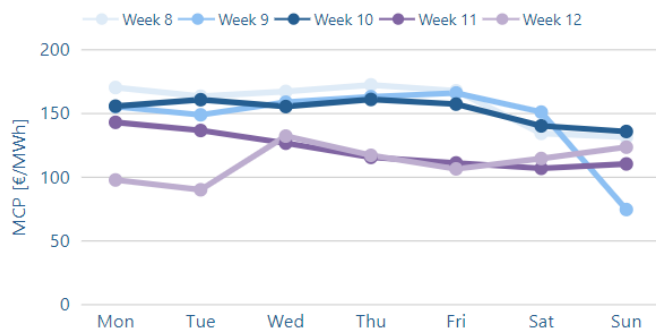
### Daily MCP & Volume



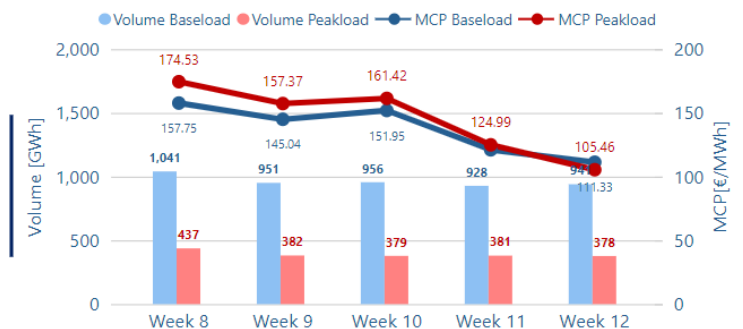
### Data table

Delivery Date	MCP BL [€/MWh]	MCP PL [€/MWh]	Volume BL [MWh]	Volume PL [MWh]
13/03	97.42	83.99	137,565	78,616
14/03	89.74	93.86	132,544	71,530
15/03	131.83	129.53	137,516	77,314
16/03	116.76	114.49	129,884	70,717
17/03	106.13	105.42	142,927	79,375
18/03	114.25		137,936	
19/03	123.16		122,213	

### MCP per Weekday



### Weekly MCP & Volume



Day Ahead Electricity Market-Greek Bidding Zone

Week 12

13/03/2023

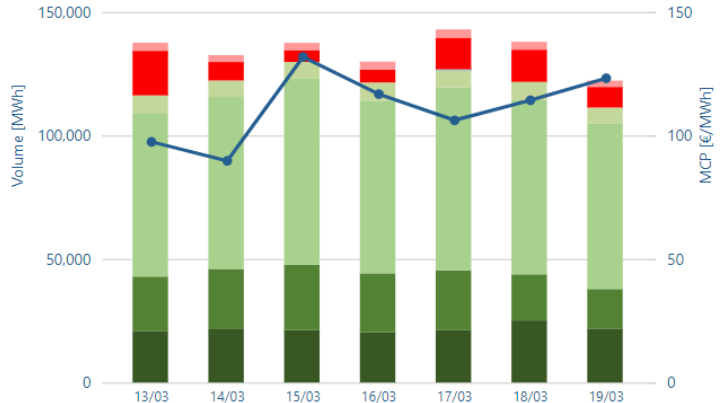
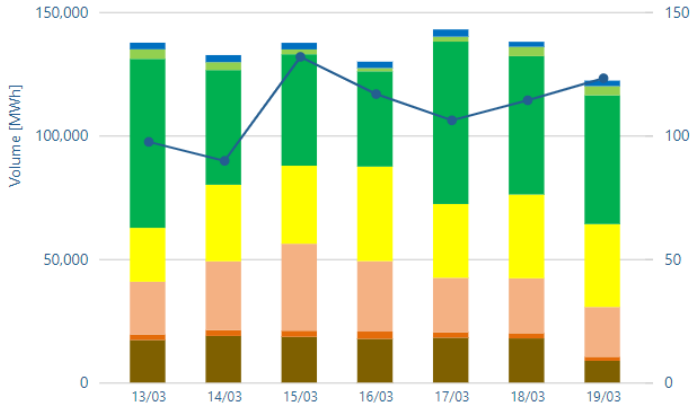
19/03/2023

## Daily Supply Mix

## Daily Demand Mix

● Lignite ● Crete Conventional ● Gas ● Imports ● RES ● Crete RES ● Hydro ● MCP

● HV Load ● MV Load ● LV Load ● Crete Load ● Pumping ● Exports ● Losses ● MCP

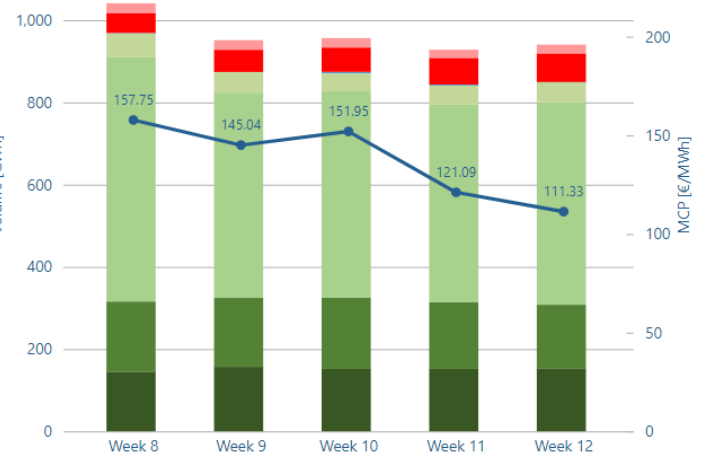
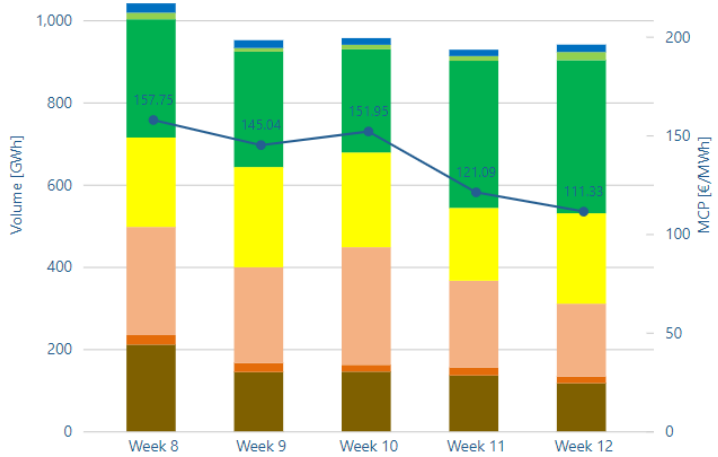


## Weekly Supply Mix

## Weekly Demand Mix

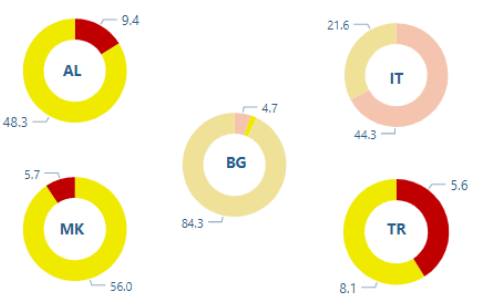
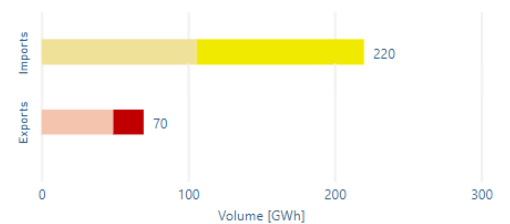
● Lignite ● Crete Conventional ● Gas ● Imports ● RES ● Crete RES ● Hydro ● MCP

● HV Load ● MV Load ● LV Load ● Crete Load ● Pumping ● Exports ● Losses ● MCP



## Unmatched orders & traded volume

## Cross Borders Volumes

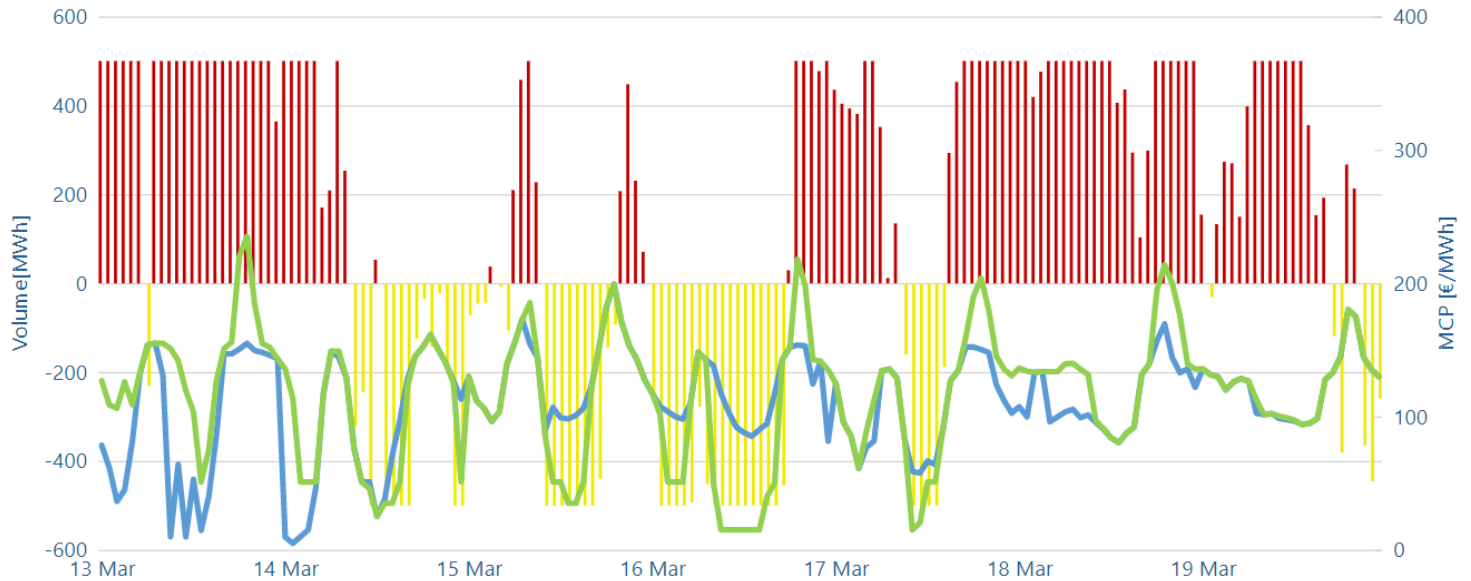


\*The unmatched orders include all sell orders that have not been cleared by the algorithm (excluding block orders for sell side)

● Exports-Implicit Allocation ● Imports-Implicit Allocation

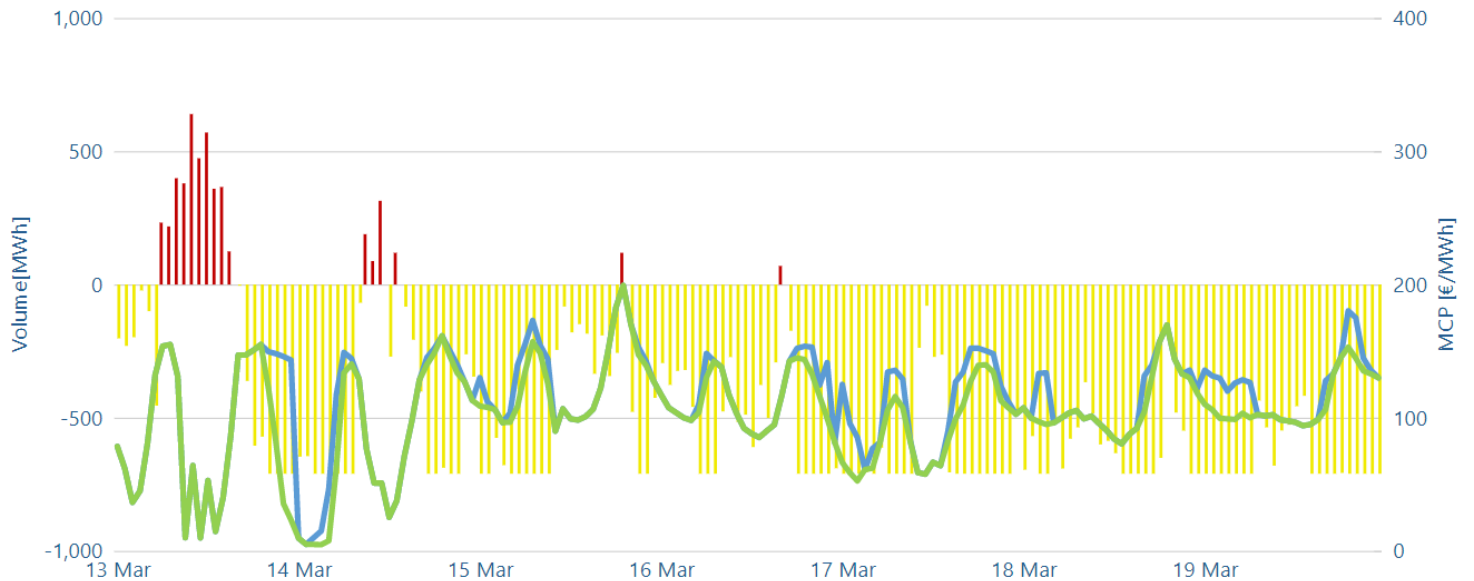
## Market Coupling Cross Border Flow

● Export ● Import ● GR MCP ● IT (SUD BZ) MCP\*



\*Datasource for IT (SUD BZ) MCP: <http://www.mercatoelettrico.org/En/Esciti/MGP/EscitiMGP.aspx>

● Export ● Import ● GR MCP ● BG MCP\*



\*Datasource for BG MCP: <https://ibex.bg/markets/dam/dam-market-segment/>

Category	Percentage
CRIDAs	23.97%
XBID	76.03%

**MCP, Volume & unmatched orders for Buy Side**

Legend: Lignite, Crete Conventional, Gas, RES, Crete RES, Hydro, Imports, HV Load, MV Load, LV Load, Crete Load, Exports, Pumping, Unmatched Orders, MCP

**CRIDA1**

Date	Volume [MWh]	MCP [€/MWh]
13/03	~1,000	94.70
14/03	~1,500	~80
15/03	~2,500	129.44
16/03	~4,000	113.92
17/03	~3,500	98.07
18/03	~4,500	~100
19/03	~6,000	121.13

**CRIDA2**

Date	Volume [MWh]	MCP [€/MWh]
13/03	~1,000	87.51
14/03	~1,500	~80
15/03	~2,500	119.11
16/03	~3,000	98.78
17/03	~2,500	77.96
18/03	~3,000	~80
19/03	~6,500	114.54

**CRIDA3**

Date	Volume [MWh]	MCP [€/MWh]
13/03	~1,000	71.88
14/03	~1,500	100.56
15/03	~2,500	128.18
16/03	~3,000	86.56
17/03	~2,500	79.71
18/03	~3,000	95.65

Figure 10 displays three line charts showing the evolution of the Marginal Clearing Price (MCP) in €/MWh for CRIDA1, CRIDA2, and CRIDA3 over a week. The charts compare five weeks: Week 8 (light blue), Week 9 (medium blue), Week 10 (dark blue), Week 11 (purple), and Week 12 (pink). The y-axis ranges from 0 to 250 €/MWh. The x-axis shows days from Monday to Sunday.

**CRIDA1 MCP Evolution (€/MWh):**

Day	Week 8	Week 9	Week 10	Week 11	Week 12
Mon	160	150	140	140	95
Tue	160	145	150	120	85
Wed	165	145	150	130	130
Thu	170	160	160	105	115
Fri	160	160	150	105	100
Sat	140	140	135	105	105
Sun	135	65	130	110	120

**CRIDA2 MCP Evolution (€/MWh):**

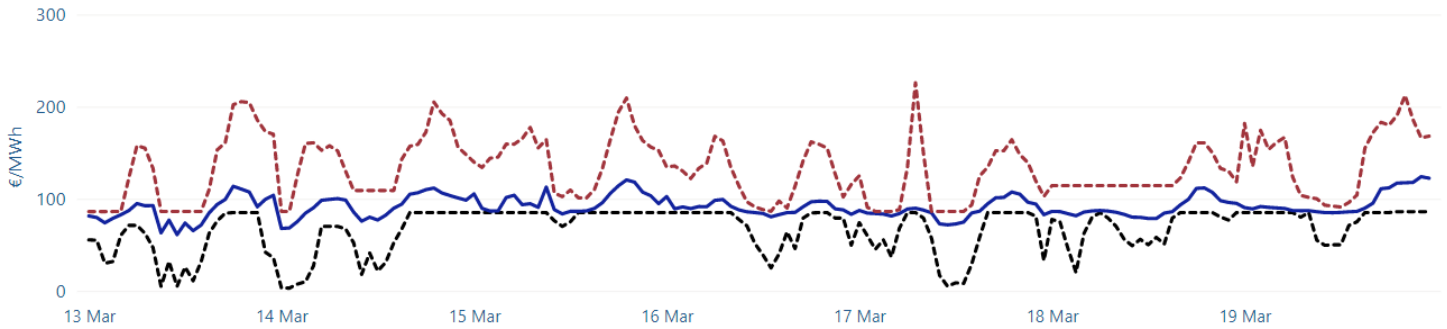
Day	Week 8	Week 9	Week 10	Week 11	Week 12
Mon	140	140	120	140	85
Tue	155	140	140	95	85
Wed	155	140	150	135	120
Thu	185	165	145	95	100
Fri	165	155	145	105	80
Sat	130	125	120	95	85
Sun	130	70	130	105	115

**CRIDA3 MCP Evolution (€/MWh):**

Day	Week 8	Week 9	Week 10	Week 11	Week 12
Mon	150	120	145	95	75
Tue	145	130	165	90	100
Wed	155	145	150	115	130
Thu	185	175	145	85	85
Fri	150	145	155	90	80
Sat	145	105	115	105	95
Sun	135	60	130	85	105

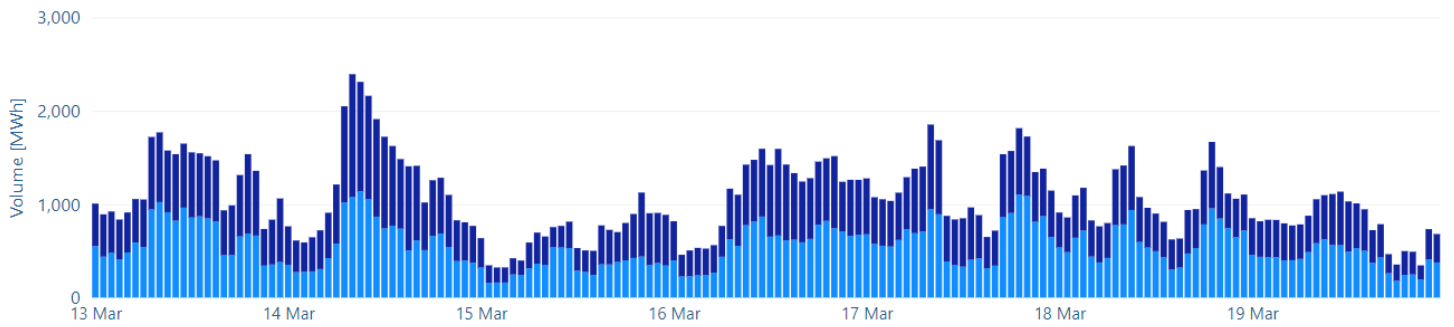
## XBID Prices

● Min ● VWAP ● Max



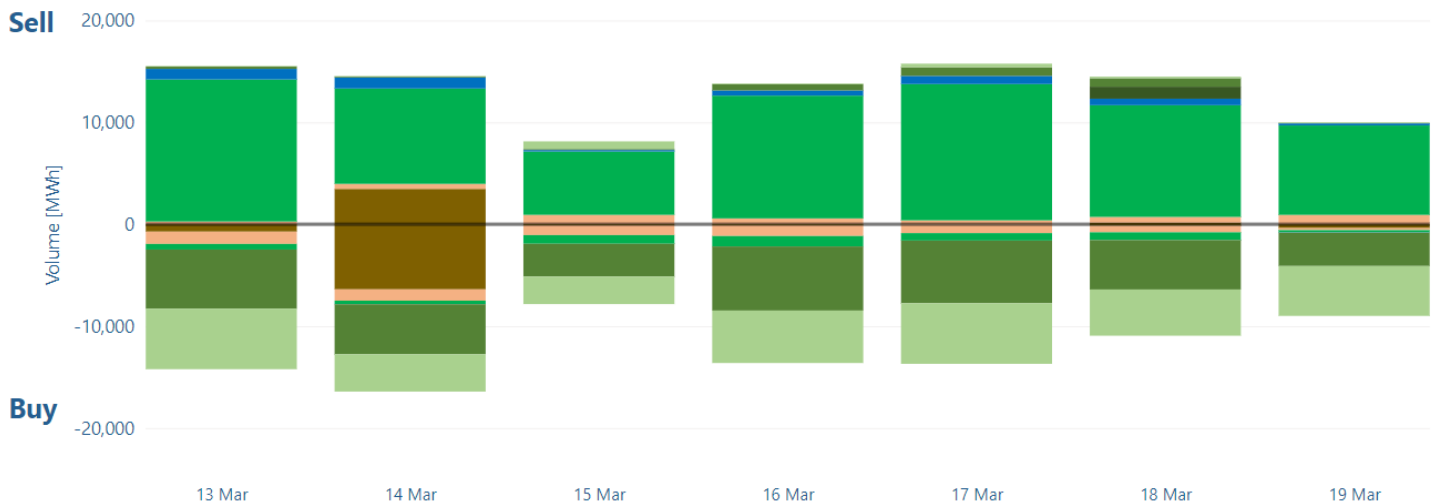
## XBID Volumes

● Sell ● Buy

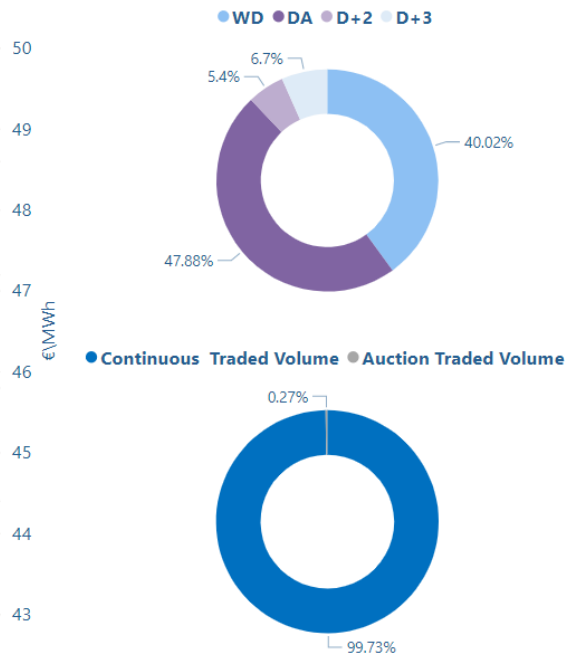
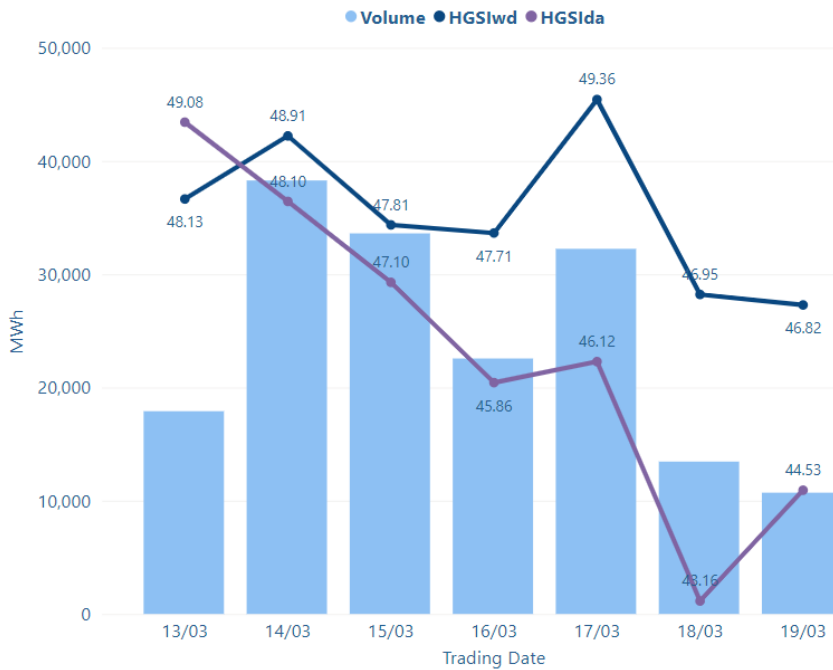


## XBID Daily Traded Volumes

■ Lignite ■ Crete Conventional ■ Gas ■ RES ■ Crete RES ■ Hydro ■ Imports\* ■ HV Load ■ MV Load ■ LV Load ■ Crete Load ■ Exports\* ■ Pumping



\*Implicit Allocation



## Volume, Closing, Min & Max Prices per Trading Date

